NEWFOUNDLAND AND LABRADOR BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

AN ORDER OF THE BOARD

NO. P.U. 27(2025)

1	IN THE MATTER OF the Electrical Power
2	Control Act, 1994, SNL 1994, Chapter E-5.1
3	(the "EPCA") and the Public Utilities Act,
4	RSNL 1990, Chapter P-47 (the "Act"), as
5	amended, and regulations thereunder; and
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7	IN THE MATTER OF approval of Newfoundland
8	and Labrador Hydro's Network Additions Policy
9	for the Labrador Interconnected system in
10	Order No. P.U. 7(2021); and
11	
12	IN THE MATTER OF Newfoundland and
13	Labrador Hydro's request to change reporting
14	requirements set out in Order No. P.U. 24(2023).
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16	
17	WHEREAS Newfoundland and Labrador Hydro ("Hydro") is a corporation continued and existing
18	under the Hydro Corporation Act, 2007, is a public utility within the meaning of the Act, and is
19	also subject to the provisions of the EPCA ; and
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21	WHEREAS in Order No. P.U. 7(2021) the Board accepted the Settlement Agreement of the parties
22	and approved the Network Additions Policy for the Labrador Interconnected system and ordered
23	Hydro to file a report on or before July 1, 2023, setting out recommendations with respect to the
24	transition to the "But For" approach relating to the assignment of costs for which a customer is
25	causally responsible; and
26	MALEREAC in Onder No. D.H. 24/2022) the Decoder agreement the days required the days agree that the filling date for
27	WHEREAS in Order No. P.U. 24(2023) the Board approved Hydo's request that the filing date for
28	the required report be delayed to the end of the second quarter of 2025 so that Hydro may have
29	the most complete information to enable the necessary review; and
30 31	WHEREAS on June 20, 2025 Hydro stated there have been minimal service applications requiring
32	WHEREAS on June 20, 2025 Hydro stated there have been minimal service applications requiring cost calculations or payments under the Network Additions Policy, resulting in limited data to
33	evaluate its effectiveness or compare it with a potential "But For" approach; and
JJ	evaluate its effectiveness of compare it with a potential but for approach, and

WHEREAS Hydro advised that accurate and updated cost estimates for expansion options are essential to assess the current policy's customer impacts and to evaluate whether a transition to a "But For" approach would yield different outcomes and requested that the filing date for the required report be delayed to the second quarter of 2026 to ensure that any recommendations are based on complete, accurate, and current information; and

WHEREAS Newfoundland Power Inc; the Consumer Advocate, Dennis Browne, KC; a group of Island Industrial customers: Corner Brook Pulp and Paper Limited, Braya Renewable Fuels, and Vale Newfoundland & Labrador Limited; Iron Ore Company of Canada; and the communities of Sheshatshiu, Happy Valley-Goose Bay, Wabush, and Labrador City (the "Labrador Interconnected Group") were asked for comments on the change in filing date; and

WHEREAS the Labrador Interconnected Group advised they do not oppose the proposal to extend the reporting deadline; and

WHEREAS no other comments were received by the Board; and

WHEREAS the Board is satisfied it is reasonable to allow additional time for the completion of Hydro's ongoing review and studies regarding the transition to the "But For" approach under the Network Additions Policy and that Hydro should provide an update on or before June 30, 2026 as to when it will file its report on transitioning to the "But For" approach.

IT IS THEREFORE ORDERED THAT:

1. Hydro shall file an update on or before June 30, 2026 as to transitioning to the "But For" approach under the Network Additions Policy.

2. Hydro shall pay all expenses of the Board arising from this matter.

DATED at St. John's, Newfoundland and Labrador, this 8th day of July 2025.

Dwanda Newman, LL.B.

Vice-Chair

John O'Brien, FCPA, FCA, CISA

Commissioner

Jo-Anne Galarneau

Executive Director and Board Secretary